_ 50tl	n Rev.	_SHEET NO	2
CANCELLING 49t	n Rev.	_SHEET NO	2

P.S.C.	OF	KY.	GAS	NO.	4
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STANDARD	RATE	SCHEDULE	RGS	
			Residential Gas Service	

Applicable:

In all territory served.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Availability:

Rate:

Available for residential customers.

MAY 01 1997

Customer Charge:
 \$4.48 per delivery point per month

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Charge Per 100 Cubic Feet:

BY: Jordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

Distribution Cost Component 11.099¢
Gas Supply Cost Component 34.670
Total Charge Per 100 Cubic Feet 45.769¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUI	E		May	*				DA	TE	EFFE	CTIV	EMay	1,	19	97
ISSUED BY	7	7	1. L.	Fow]	ler Ler	7	Vic	ce Pi	cesi	dent ler		Louisvil	lle,	Ke	ntucky
NAME		TITLE			ADDRESS										
Issued pursuant	to	an	Order	of	the	PSC	of	Ку.	in	Case	No.	90-158-Z	dat	ed	4/29/97

(8/97

	49th	Rev.	SHEET	NO.	2
CANCELLING	48th	Rev.	SHEET	NO.	2

P.S.C. OF KY. G.	AS NO	0.4
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		120. OF K1. GAS NO. 4
STANDARD RATE SCHEDULE	RGS	
	Residential Gas Service	
Applicable: In all territory served		PUBLIC SERVICE COMMISSION

Availability:

Available for residential customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:
 \$4.48 per delivery point per month

FEB 0 1 1997 PURSUANT TO 807 KAR 5:011.

BY: Ordan C. Neel FOR THE PUBLIC SERVICE COMMISSION

SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢
Gas Supply Cost Component 38.163
Total Charge Per 100 Cubic Feet 49.262¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 7, 1997

DATE EFFECTIVE February 1, 1997

Victor A. Staffieri February 1, 1997

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

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05/97

48th Rev. SHEET NO ._ 2 CANCELLING 47th Rev. SHEET NO.

	P.S.C.	OF	KY.	GAS	NO. 4	ı
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STANDARD RATE SCHEDULE

Residential Gas Service

RGS

Applicable:

In all territory served.

Availability:

Available for residential customers.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$4.48 per delivery point per month

NOV 0 1 1996

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 11.099¢ 37.085 48.184¢

Gerdan C. neel FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM & Energy Efficiency Cost Recovery Mechanism The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-F of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

October 29, 1999 DATE OF ISSUE_ EFFECTIVE

November 1, 1996

Victor A. Staffier ISSUED BY_

President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96

	17th	Rev.	SHEET	NO3
CANCELLING.				

CANCELLING 16th Rev. SHEET NO. 3
PUBLIC SERVEDE COMMISSION -

STANDARD RATE SCHEDULE

CGS

OF KENTUCKY EFFECTIVE

Firm Commercial Gas Service

MAY 0 1 1997

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Jordan C. neel

Availability:

FOR THE PUBLIC SERVICE COMMISSION Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢ Gas Supply Cost Component 34.670 Total Charge Per 100 Cubic Feet 45.769¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

ISSUED BY.

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

___DATE EFFECTIVE_____May 1, 1997 DATE OF ISSUE <u>fav 7, 1997</u>

Fowler

Vice President

& Controller Louisville, Kentucky

R

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97

_	16th	Rev.	SHEET	NO	3	
			SHEET		3	

			P.S.C. OF KY. GAS NO.
STANDARD RATE	SCHEDULE	CGS	PUBLIC SERVICE COMMISSION OF KENTUCKY
		Firm Commercial Gas Service	EFFECTIVE

FEB 0 1 1997

Applicable:
In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

Available for commercial customers. As used herefold the term commercial applies to any activity engaged primarily in the state of the commercial goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge: \$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 11.099¢
Gas Supply Cost Component 38.163
Total Charge Per 100 Cubic Feet 49.262¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:
The customer charge.

Frompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

DATE OF ISSUE February 7, 1997

DATE EFFECTIVE February 1, 1997

Victor A. Staffieri February 1, 1997

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

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15th	Rev.	SHEET	NO	3
		11661	140	

CANCELLING 14th Rev. SHEET NO.

PUBLIC**PSERVICE** COMMANDIANA

STANDARD RATE SCHEDULE

CGS

OF KENTUCKY EFFECTIVE

Firm Commercial Gas Service

NOV 0 1 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

anden C. neel

Availability:

As used FOR THE SETTING CONTESTION for commercial customers. Available "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

Rate:

Customer Charge:

\$8.96 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 37.085 48.184¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

November 1, 1996 October 29, DATE OF ISSUE_ **EFFECTIVE**

Victor A. Staffier ISSUED BY_

esident

Louisville, Kentucky

	CAN	CELLING 49th Rev.		4
			P.S.C. OF	KY. GAS NO.
STANDARD RATE SCHEDULE	IGS			
Fin	m Industrial G	as Service		
Applicable: In all territory served.				
Availability: Available for industri "industrial" applies to processes which create another form or product.	any activity or change ra	engaged primaril	y in a proc d materials PUBLICS	ess or
Rate: Customer Charge: \$8.96 per delivery poi	nt per month			EFFECTIVE
Charge Per 100 Cubic Fee Distribution Cost Comp	onent	11.099¢ 34.670		0 1 1997
Gas Supply Cost Compon Total Charge Per 100 C		45.769¢		TO 807 KAR (CTION 9 (1)
The "Gas Supply Cost C 100 cubic feet determi Clause set forth on Sh	ned in accorda	ance with the Gas	SINDAMIAK BOBLI	C SERVICE COM
Off-Peak Pricing Provisi The "Distribution Cost excess of 100,000 cub cubic feet during the April through October during such period sha	Component" a bic feet shall se seven monthly. The first	l be reduced by y off-peak billi 100,000 cubic fo	5.0¢ per 1 ng periods eet per mon	.00 of ith
DSM Cost Recovery Mechanis The monthly amount comp increased or decreased Component (DSMRC) set Tariff.	outed at the in accordan	ce with the D	SM Cost Re	covery
Customers served hereum Industrial Power Time-of participate in programs will not be assessed a c	of-Day Rate : pursuant to	LP-TOD and have the DSM Cost R	elected necession	not to
Minimum Bill: The customer charge.				
Prompt Payment Provision: The monthly bill will b net minimum bills when thereof, which amount wi days from date.	applicable)	plus an amount	equivalent	to 5%
Applicability of Rules: Service under this rate	e schedule is	s subject to Con	mpany's rul	es and

DATE OF ISSUE May 7, 1997

Vice President

N. I. Fowler & Controller Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

08/97

			V. SHEET NO		
	CANCEL	ING 48th Re	VSHEET NO	4	
			P.S.	C. OF KY.	SAS NO. 4
STANDARD RATE SCHEDULE	IGS				
Firm Indus	trial Gas	Service			
Applicable: In all territory served.					
Availability: Available for industrial cus "industrial" applies to any act processes which create or cha another form or product.	ivity en	gaged prima:	herein, rily in a shed mater	process	or
Rate:			I	PUBLIC SER	VICE CONN
Customer Charge: \$8.96 per delivery point per	month			OF I	KENTUCKY FECTIVE
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Fe		11.099¢ 38.163 49.262¢	. מו ום	FEB 0	1 1997
The "Gas Supply Cost Component 100 cubic feet determined in Clause set forth on Sheet Nos	t" as sho accordanc . 12, 13	wn above is e with the and 14 of t	the cost	perSECTIO	807 KAR 5:0 DN 9 (1) C. Neel
Off-Peak Pricing Provision: The "Distribution Cost Componexcess of 100,000 cubic feet cubic feet during the seven April through October. The during such period shall be be	ment" appl t shall k monthly o first 10	licable to moved to find the control of the control	monthly us by 5.0¢ po lling perion	age in er 100 ods of month	
DSM Cost Recovery Mechanism The monthly amount computed at increased or decreased in a Component (DSMRC) set forth of Tariff.	ccordance	with the	DSM Cost	Recov	ery
Customers served hereunder who Industrial Power Time-of-Day participate in programs pursua will not be assessed a charge u	Rate LP- nt to th	TOD and ha	ave electe Recovery	ed not Mechan	to
Minimum Bill: The customer charge.					
Prompt Payment Provision: The monthly bill will be rende net minimum bills when applic thereof, which amount will be days from date.	able) plu	us an amoun	nt equival	ent to	5%
Applicability of Rules: Service under this rate sched regulations governing the suppl Tariff.	ule is s y of gas	subject to service as	Company's incorporat	rules ed in t	and his

DATE OF ISSUE February 7, 1997

DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri February 1, 1997

NAME LOUISVILLE LOUISVILLE, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/9

				P.S.C. C	F KY. GAS NO. 4
CANC			_SHEET		
ANT	48th	Rev.	SHEET	NO	4

STANDARD	DAME	CCUPDIII

IGS

Firm Industrial Gas Service

Applicable:

In all territory served.

Availability:

Available for industrial customers. As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into PUBLIC SERVICE COMMISSION another form or product.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge:

\$8.96 per delivery point per month

NOV 0 1 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

11.099¢ 37.085 48.184¢

PURSUANT TO 807 KAR 5:011.

R

SECTION 9 (1)

The "Gas Supply Cost Component" as shown above is the Bost perfec C. Med 100 cubic feet determined in accordance with the Gas Supply PUBLIC SERVICE COMMISSION Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Off-Peak Pricing Provision:

The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by 5.0¢ per 100 cubic feet during the seven monthly off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.

DSM Cost Recovery Mechanism

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

The customer charge.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of gas service as incorporated in this Tariff.

October 29, 199 November 1, 1996 DATE OF ISSUE_ EFFECTIVE Victor A. Staffieri resident Louisville, Kentucky ISSUED BY_ HAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/

	17th	Rev.	_SHEET	NO	5
CANCELLING_	16th	Rev.	_SHEET	NO	5

PUBLIC SERVICE COMMISSION

STANDARD RIDER

OF KENTUCKY

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

MAY 0 1 1997

Applicable:

To Gas Service Rates RGS, CGS and IGS.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Jordan C. neel

Availability:

Available to any customer who takes gas service under Rates RESULTION IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 6.099¢
34.670
40.769¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE May 7, 1997 DATE EFFECTIVE May 1, 1997

Vice President

ISSUED BY M. L. Fowler & Controller

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97

C8/97

_16th	Rev.	SHEET	NO	5	_
CANCELLING 15th	Rev.	_SHEET	но	5	

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

PUBLIC SERVICE COMMISSION OF KENTUCKY

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

FEB 0 1 1997

Applicable:

To Gas Service Rates RGS, CGS and IGS.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Ordan C. neel

Availability:

Available to any customer who takes gas service under Rates THE GENICO COMMISSION IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period covered by the regular October meter reading.

Rate:

Charge Per 100 Cubic Feet

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

6.099¢ 38.163 44.262¢

All monthly consumption other than "Summer Air Conditioning Consumption" shall be billed at the regular charges set forth in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE EFFECTIVE February 1, 1997 DATE OF ISSUE February 7, 1997

I

Victor A. Staffieri dent Louisville, Kentucky ISSUED BY. Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

_15th	Rev.	SHEET NO	5	
CANCELLING 14th	Rev.	_SHEET NO	5	

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER

Summer Air Conditioning Service Under Gas Service Rates RGS, CGS and IGS

Applicable:

To Gas Service Rates RGS, CGS and IGS.

Availability:

Available to any customer who takes gas service under Rates RGS, CGS or IGS and who has installed and in regular operation a gas burning summer air conditioning system with a cooling capacity of three tons or more. The special rate set forth herein shall be applicable during the five monthly billing periods of each year beginning with the period covered by the regular June meter reading and ending with the period representation the regular October meter reading. OF KENTUCKY

EFFECTIVE

Rate:

Charge Per 100 Cubic Feet

NOV 0 1 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

6.099¢ 37.085 43.184¢

PURSUANT TO 807 KAR 5:01 12 SECTION 9 (1)

Gerden C. new

All monthly consumption other than "Summer Air Conditioning" shall be billed at the regular charges set forth Consumption" in Rates RGS, CGS or IGS.

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

	NAME	TITLE	ADDRESS	
ISSUED BY	Victor A. Staffieri		Louisville, Kentucky	
DATE OF ISSU	11/11/	TE EFFECTIVE	November 1,1996	-
		/		

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/9

	100	TI KEV. SHEET NO.
	CANCELLING 44t	h Rev. SHEET NO 6
		PUBLIC SERVICE COMMI
STANDARD RATE SCHEDULE	G-6	EFFECTIVE
Seas	onal Off-Peak Gas Rat	e
		MAY 0 1 1997
Applicable: In all territory served.		PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
Availability:		BY: _ Gorden C. Neel FOR THE PUBLIC SERVICE COMMISS
Available during the 275-ce each year to commercial a cubic feet of gas per da Company's existing districts other customers and who	and industrial custom ay who can be adequ bution system without	n 15 to December 15 of mers using over 50,000 ately served from the c impairment of service

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component 5.300¢
Gas Supply Cost Component 34.670
Total Charge Per 100 Cubic Feet 39.970¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE_	May 7, 1997	DATE EFFECTIVE	May 1, 1997
ISSUED BY	M. L. Fowler	Vice President & Controller I	Louisville, Kentucky
	HAME	TITLE	ADDRESS
Issued pursuant to	an Order of the	PSC of Ky. in Case No. 9	90-158-Z dated 4/29/97

08/97

_44th	Rev. SHEET	NO	6
CANCELLING 43rd	Rev. SHEET	NO	6

P.S.C.	OF	KY.	GAS	NO.	4

STANDARD RATE SCHEDULE

G-6

PUBLIC SERVICE COMMISSION

OF KENTUCKY

Seasonal Off-Peak Gas Rate

EFFECTIVE

Applicable:

In all territory served.

FEB 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

Available during the 275-day period from March 15 to December Description C. Nel each year to commercial and industrial customers using 600 PRIVICE COMMISSION cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

Rate:

Customer Charge: \$20.00 per delivery point per month

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ 38.163 43.463¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE___February 7, 1997

DATE, EFFECTIVE_

February 1, 1997

ISSUED BY_

Victor A. Staffieri

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

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_4	3rd	Rev.	SHEET	NO	6
CANCELLING_4	2nd	Rev.	SHEET	NO	6

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

G-6

Seasonal Off-Peak Gas Rate

Applicable:

In all territory served.

Availability:

Available during the 275-day period from March 15 to December 15 of each year to commercial and industrial customers using over 50,000 cubic feet of gas per day who can be adequately served from the Company's existing distribution system without impairment of service to other customers and who agree to the complete discontinuance of gas service for equipment served hereunder and the substitution of other fuels during the 3-month period from December 15 to March 15. No gas service whatsoever to utilization equipment served hereunder will be supplied or permitted to be taken under any other of the Company's gas rate schedules during such 3-month period. Any gas utilization equipment on customer's premises of such nature or used for such purposes that gas service thereto cannot be completely discontinued during the period from December 15 to March 15 will not be eligible for service under this rate, and gas service thereto must be segregated from service furnished hereunder and supplied through a separate meter at the Company's applicable standard rate for year-around service. This rate shall not be available for loads which are predominantly space heating in character or which do not consume substantial quantities of gas during the summer months.

OF KENTUCKY EFFECTIVE

Rate:

Customer Charge: \$20.00 per delivery point per month

NOV 0 1 1996

Charge Per 100 Cubic Feet:

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet 5.300¢ 37.085 42.385¢ BY:

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) Y: Orden C. Harl

BY: Coadas C. Place
FOR THE PUBLIC SERVICE COMMISSION

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13, and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

DATE OF ISSUE October 29, 1996 DEATE EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri

President

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

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ISSUED BY_

		45th Rev.		
	CANCELLIN	NG 44th Rev.		
	·		P.S.C	OF KY. GAS NO.
STANDARD RATE SCHEDULE	· G-7		TOBLIC	OF KENTUCKY
Rate f	for Uncommitted	Gas Service		EFFECTIVE
			MAY	0 1 1997
<pre>Applicable: In all territory served.</pre>			PURSUAN'	T TO 807 KAR 5:0 ECTION 9 (1)
Availability: This rate schedule is desindustrial customers quant time have available for sal served under other rate company's existing districtions hereinafter set	ities of gas t le without impa schedules, and ibution system	available t that Company irment of ser which can	BY: Or FOR THE PUBLIC O COMME may from vice to be supp.	den C. Newl IC SERVICE COMMISS rcial and m time to customers lied from
Rate:				
Charge Per 100 Cubic Feet:				
Distribution Cost Compone Gas Supply Cost Component Total Charge Per 100 Cubi		4.300¢ 34.670 38.970¢		
The "Gas Supply Cost Com 100 cubic feet determin Clause set forth on Sheet	ned in accorda	ince with the	e Gas S	upply
DSM Cost Recovery Mechanism: The monthly amount compute increased or decreased in Component (DSMRC) set for Tariff.	n accordance	with the DS	M Cost	Recovery
Customers served hereunder Industrial Power Time-of- participate in programs pu will not be assessed a char	Day Rate LP-T ursuant to the	OD and have DSM Cost Re	electe	d not to Mechanism
Minimum Bill: \$500 per month. Such month Company makes gas availab billing period.	aly minimum bil ole during at	l will be app least 15 day	licable s of th	only when e monthly
Prompt Payment Provision: The monthly bill will be reported in the monthly bills when apolithereof, which amount will days from date.	plicable) plus	an amount	equivale	ent to 18

DATE OF ISSUE M.L. Fowler by Vice President M. L. (Fowler & Controller Louisville, Kentucky Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97

DATE EFFECTIVE

May 1, 1997

45th Rev. SHEET NO.__ 7 CANCELLING 44th Rev. SHEET NO. PLUBICIOSERVICEAS CHAMIES ICI OF KENTUCKY STANDARD RATE SCHEDULE G-7**EFFECTIVE** Rate for Uncommitted Gas Service MAY 0 1 1997 Applicable: PURSUANT TO 807 KAR 5:011. In all territory served. SECTION 9 (1) Gordon C. neel Availability: This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth. Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component 34.670 R 39.970¢ Total Charge Per 100 Cubic Feet The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff. DSM Cost Recovery Mechanism: The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this will not be assessed a charge under the DSM Cost Recovery Mechanism.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism

Minimum Bill:

Tariff.

Rate:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 18 thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE	May 7, 1997	DATE EFFECTIV	E May 1, 1997
DATE OF ISSUE		Vice President	
ISSUED BY	M. L. Fowler	& Controller	Louisville, Kentucky
	HAME	TITLE	ADDRESS
Issued pursuant to	an Order of the	PSC of Ky. in Case No.	90-158-Z dated 4/29/97

44th	Rev.	_SHEET NO	7	
CANCELLING 43rd	Rev.	_SHEET NO	7	

STANDARD RATE SCHEDULE

G-7

P.S.C. OF KY. GAS NO. 4
PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

Rate for Uncommitted Gas Service

FEB 0 1 1997

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Oordan C. neel

Availability:

This rate schedule is designed to make available to commence the commence commence of industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

Rate:

Charge Per 100 Cubic Feet:

Distribution Cost Component 4.300¢
Gas Supply Cost Component 38.163
Total Charge Per 100 Cubic Feet 42.463¢

The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

DATE OF ISSUE February 7, 1997/

ISSUED BY Victor A. Staffieri February 1, 1997

NAME

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/9

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	43rd	Rev.	SHEET	NO	7	
CANCELLING						
				P.S.C. OF	KY. GAS	10.4
G-7						

STANDARD RATE SCHEDULE

Rate for Uncommitted Gas Service

Applicable:

In all territory served.

Availability:

This rate schedule is designed to make available to commercial and industrial customers quantities of gas that Company may from time to time have available for sale without impairment of service to customers served under other rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Rate:

Charge Per 100 Cubic Feet:

NOV 0 1 1996

Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet

4.300¢ 37.085 41.385¢

PURSUANT TO 807 KAR 5:011] R SECTION 9 (1)

anders C. neel

The "Gas Supply Cost Component" as shown above is the Cost per COMMISSION 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 12, 13 and 14 of this Tariff.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheets Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Minimum Bill:

\$500 per month. Such monthly minimum bill will be applicable only when Company makes gas available during at least 15 days of the monthly billing period.

Prompt Payment Provision: The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

October 29, 1996 November 1, 1996 DATE OF ISSUE_ FECTIVE

Victor A. Staffieri ISSUED BY_

President

Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/9

TITLE

OF KENTUCKY **EFFECTIVE**

49th Rev. SHEET NO.__ CANCELLING 48th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

MAY 0 1 1997

STANDARD RIDER

PURSUANT TO 807 KAR 5:011, Gas Transpartation Service/Standby - Rate TS

anden C. Meel Applicable: In all territory served UBLIC SERVICE COMMISSION

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6891	.6891	.6891
Total	\$1.7990	\$1.7990	\$1.2191

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

May 7, 1997 DATE EFFECTIVE May 1, 1997 DATE OF ISSUE_ mx tower Vice President M. L. Fowler & Controller Louisville, Kentucky ISSUED BY. TITLE

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PUBLIC SERVICE COMMISSION 48th Rev. SHEET NO. 10
OF KENTUCKY
EFFECTOMISCELLING 47th Rev. SHEET NO. 10

P.S.C. OF KY. GAS NO. 4

STANDARD RIDER	FEB 0 1 1997	
	Gas Transportation Service Standby - Rate TS	
	SECTION 9 (1)	

Applicable:
In all territory servedBY: Judan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Availability:

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

	CGS	IGS	G-6
Distribution Charge Per Mcf	\$1.1099	\$1.1099	\$.5300
Pipeline Supplier's Demand Component	.6576	.6576	.6576
Total	\$1.7675	\$1.7675	\$1.1876

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

<u>Pipeline Supplier's Demand Component</u>: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSU	E February 7, 1997/ PATE EFFECTI	VEFebruary 1, 1997
ISSUED BY	1/140111.	Louisville, Kentucky
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Issued pursuant	to an Order of the PSC of Ky. in Case No	. 90-158-Y dated 1/30/97

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PUBLIC SERVICE COMMISSION Rev. SHEET NO. 10

OF KENTUCKY

EFFECTIVE

P.S.C. OF KY. GAS NO. 4

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Gas Transportati 16 \servi 1296 tandby - Rate TS

Applicable:

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

In all territory served.

Availability: By Goden C. Neel

Available to commercial and industrial customers served under Rate CGS, Rate IGS and Rate G-6 who consume at least 50 Mcf per day at each individual point of delivery, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's natural gas supplier, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas from its supplier. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$90.00 per delivery point per month

The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's quarterly Gas Supply Clause.

DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in programs pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Volumes of Gas Sold to Customer:

Monthly Mcf usage by Customer in excess of scheduled transportation volumes will be billed in accordance with the charges set forth in Company's applicable rate schedule under which it sells gas to Customer.

DATE OF ISSUE October 29, 1996 AND EFFECTIVE November 1, 1996

ISSUED BY Victor A. Staffieri

resident Louisville, Kentucky

TITLE ADDRES

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96.

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4th Rev.	_SHEET NO	10-D	
CANCELLING 3rd Rev.	_SHEET NO	10-D	

P.S.C. OF KY. GAS NO. 4

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STANDARD RATE	SCHEDULE	FT	PUBLIC SERVICE COMMISSIV OF KENTUCKY
	Firm Transporta	tion Service (Non-	Standby) EFFECTIVE

Administration Charge: \$90.00 per delivery point per month 1 1 1995

Distribution Charge Per Mcf: \$0.43

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

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DSM Cost Recovery Mechanism:

The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the DSM Cost Recovery Component (DSMRC) set forth on Sheet Nos. 11 through 11-E of this Tariff.

Customers served hereunder who also receive electric service under Industrial Power Time-of-Day Rate LP-TOD and have elected not to participate in the program pursuant to the DSM Cost Recovery Mechanism will not be assessed a charge under the DSM Cost Recovery Mechanism.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid with in 15 days from date.

Imbalances:

Company will calculate on a daily and monthly basis the Customer's imbalance resulting from the difference between the metered usage of the Customer and the volumes that the Customer has delivered into the Company's system. This will be calculated as follows:

Imbalance = Metered Usage - Delivered Volume

The Company will also determine the imbalance percentage. This percentage will be calculated as follows:

Imbalance % =
(Metered Usage - Delivered Volumes)

Delivered Volume

The term daily shall mean the period of twenty-four (24) consecutive hours beginning at 9:00 a.m., Eastern Time.

Cash-Out Provision for Monthly Imbalances:

If the monthly imbalance is negative (an over-delivery into the Company's system), Company shall purchase the monthly imbalance from Customer at a price which is determined by multiplying the appropriate percentage specified below times the currently effective Gas Supply Cost Component (GSCC) minus the currently effective Pipeline Suppliers Demand Component (PSDC). The appropriate percentage shall be dependent on the Customer's monthly imbalance percentage to be applied as follows:

DATE OF ISSUE	Ē	July 2	26,	1995	/		DA	E-	FFE (CTIVI	E_ Jul	y 1, 199	95	
ISSUED BY		-		. 1	1	HX.	141.							
ISSUED BY	Victor	A. St		ierjų	I/N /	10.	V Proe	Side		2	Lou	isville,	KY.	_
Issued pursuant	to an	Order	of	the	PSC	of	Ky.	in	Case	No.	95-037	dated 6	/27/95	

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	8th	Rev.	_SHEET NO	10-F	
CANCELLING_				10-F	

P.S.C. OF KY. GAS NO. 4

STANDARD RATE SCHEDULE

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is Unite SERVICE COMMISSION the following: OF KENTUCKY

EFFECTIVE

R

Daily Demand Charge: Daily Storage Charge: \$0.2100 per Mcf

0.1200

Utilization Charge for Daily Imbalances: \$0.3300 per Mcf MAY 0 1 1997

Note: The Daily Demand Charge may change with each filing SUANT TO 807 KAR 5011, of the GSCC. SECTION 9 (1)

Gerdan C. Mel These charges are in addition to any other charges set forth he all the Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

May 1, 1997 May 7, 1997 DATE EFFECTIVE_ n L tower Vice President & Controller Louisville, Kentucky M. L. Fowler ISSUED BY___ YOUR ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

PUBLIC SERVICE COMMISSION

LOUISVILLE GAS AND ELECTRIC COMP

7th	Rev.	SHEET NO	10-F
CANCELLING 6th	Rev.	_SHEET NO	10-F

FEB 0 1 1997

P.S.C. OF KY. GAS NO. 4

PURSUANT TO 807 KAR 5:011,
STANDARD RATE SCHEDULE SECTION 9 (1)FT

Firm BY (Index C. New (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than $\pm 10\%$ of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is the sum of the following:

Daily Demand Charge: \$0.2160 per Mcf
Daily Storage Charge: 0.1200

Utilization Charge for Daily Imbalances: \$0.3360 per Mcf
Note: The Daily Demand Charge may change with each filing

of the GSCC.

These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:
Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE February 7, 1997 / DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri A President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

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	6th	Rev.	SHEET NO	10-F
CANCELLING_	5th	Rev.	SHEET NO	10-F

P.S.C.	OF	KY.	GAS	NO	

STANDARD RATE SCHEDULE

Firm Transportation Service (Non-Standby)

Company shall charge the Utilization Charge for Daily Imbalances times the recorded imbalance greater than ±10% of the delivered volume of gas for each daily occurrence. The Utilization Charge for Daily Imbalances is PUBLIC SHEW VOL COMMISSION the following:

OF KENTUCKY EFFECTIVE

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Daily Demand Charge:

\$0.2200 per Mcf

Daily Storage Charge:

0.1200 Utilization Charge for Daily Imbalances: \$0.3400 per Mcf

NOV 0 1 1996

Note: The Daily Demand Charge may change with each filing-URSUANT TO 807 KAR 5:011. of the GSCC. SECTION 9 (1)

Gredon C. Heal These charges are in addition to any other charges set forthorizing SETTING COMMISSION Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. The Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. The Utilization Charge for Daily Imbalances shall not apply to Reserved Balance Volumes contracted for under Standard Rider RBS Reserved Balancing Service.

Operational Flow Orders:

Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO.

Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer; or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility.

All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer to Company. shall be charged \$15.00 per Mcf plus any other charges applicable under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice.

DATE OF ISSUE October 29, 1996 November 1, 1996 FECTIVE.

Victor A. Staffieri ISSUED BY_

President TITLE

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96

8th Rev. SHEET NO. 10-I 7th Rev. SHEET NO. 10-I CANCELLING_

PUBLIC SERVICE COMMISSION OF SERVICE COMMISS

STANDARD RIDER

RBS

EFFECTIVE

Reserved Balancing Service

Applicable:

In all territory served.

FURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Jordan C. neel

Availability:

FOR THE PUBLIC SERVICE COMMISSION
Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:

\$ 6.3900 per Mcf

Monthly Balancing Charges:

\$ 3.6500

Total:

\$10.0400 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

May 7, 1997

DATE EFFECTIVE May 1, 1997
Vice President

M. L. Fowler

& Controller

Louisville, Kentucky

TITLE

_	7th	Rev.	_SHEET NO	10-I	
CANCELLING_	6th	Rev.	_SHEET NO	10-I	•

		P.S.C. OF KY. GAS NO. 4
STANDARD RIDER	RBS	PUBLIC SERVICE COMMISSION OF KENTUCKY
	Reserved Balancing Service	EFFECTIVE

FEB 0 1 1997

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:
Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

FOR THE PUBLIC SERVICE COMMISSION

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges: \$ 6.5700 per Mcf
Monthly Balancing Charges: \$ 3.6500
Total: \$10.2200 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this rider. The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE February 7, 1997 DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffieri February 1, 1997

NAME Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

7.05/97

6th Rev. SHEET NO .. 10-I CANCELLING 5th Rev. SHEET NO. 10-I

PUBLIC SERVICE OF MINISTER NO. 4

STANDARD RIDER

RBS

OF KENTUCKY **EFFECTIVE**

Reserved Balancing Service

NOV 0 1 1996

Applicable:

In all territory served.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Availability:

ardan C. neel Available to customers served under the Firm Transportation Service (Non-Standby) Rate Schedule "Rate FT."

Customers electing to transfer from a higher priority of sales service or standby service shall notify Company prior to April 30 of each year in order to begin receiving service hereunder November 1 of that year. At the time of notification, the Customer shall nominate a level of Reserved Balancing Service to balance any differences between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Receipt Point for the following 12 month period beginning November 1 through October 31. The nominated level of Reserved Balancing Service will be mutually agreed upon by both Company and Customer.

Character of Service:

This service is used to balance the daily mismatches between the volumes delivered to Company's Receipt Point by Customer and the volumes utilized by the Customer at the Delivery Point. Customer shall contract for a volume of balancing service (in Mcf) to be provided by Company on any given day. This volume shall be the "Reserved Balance Volume" and will be defined in the Contract between Company and Customer.

Rate:

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas and any other charges applicable under Rate FT, the following charges shall apply:

Applicable to the Reserved Balance Volume:

Monthly Demand Charges:

Monthly Balancing Charges: Total:

\$ 6.6900 per Mcf

\$ 3.6500

\$10.3400 per Mcf

Note: The "Monthly Demand Charge" may change with each filing of the GSCC.

The Utilization Charge for Daily Imbalances contained in Rate FT will be applied to daily imbalances that exceed ±10% of the delivered volume after being adjusted for the Reserved Balance Volume contracted for under this The application of the Utilization Charge for Daily Imbalances will be determined by, first, taking the difference between the customer's metered usage and its delivered volumes stated as a positive number. Second, the sum of ten percent of the delivered volumes plus the Reserved Balance Volume is subtracted from the difference calculated above. If the result is a negative number, no Utilization Charge for Daily Imbalances will be applied. If the result is positive the Utilization Charge for Daily Imbalances will be applied to the positive value.

DATE OF ISSUE October 29, 1996

EFFECTIVE_

November 1, 1996

ISSUED BY_

Victor A. Staffieri

President

Louisville, Kentucky

ADDRESS

TITLE Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96

	5th	Rev.	SHEET NO	11-D
CANCELLING.	4th	Rev.	_SHEET NO	11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate

FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

00.977 ¢/Ccf DSM Cost Recovery Component (DCR): 00.460 ¢/Ccf DSM Revenues from Lost Sales (DRLS): 00.025 ¢/Ccf DSM Incentive (DSMI): (00.017)¢/Ccf DSM Balance Adjustment (DBA):

DSMRC Rate RGS:

01.445 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

00.266 ¢/Ccf DSM Cost Recovery Component (DCR): DSM Cost Recovery Company Cost Sales (DRLS):
DSM Revenues from Lost Sales (DRLS):
PUBLIC SERVICE COMMISSION 00.000 ¢/Ccf (00.094)¢/Ccf DSM Balance Adjustment (DBA): OF KENTUCKY

DSMRC Rate CGS:

EFFECTIVE

00.172 ¢/Ccf

APR 0 1 1997

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

Jordan C. Heel

With Bills Rendered On and After

FOR THE PUBLIC SERVICE COMMISSION DATE OF ISSUE February 28, 1997/ DATE, EFFECTIVE_

April 1, 1997

ISSUED BY Victor A. Staffier

sident

Louisville, Kentucky

R

_	4th	Rev.	SHEET NO	11-D
CANCELLING_	3rd	Rev.	_SHEET NO	11-D

P.S.C. OF KY. GAS NO. 4

DSMRM

DSM Cost Recovery Mechanism

Applicable to: Residential Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, Seasonal Off-Peak Gas Rate G-6, and Rate for Uncommitted Gas Service Rate G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider.

As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.

As used herein, the term "industrial" applies to any activity engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product.

DSM Cost Recovery Component (DSMRC):

Residential Customers Served Under Residential Gas Service Rate RGS and Summer Air Conditioning Rider

DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS):	00.977 ¢/Ccf 01.526 ¢/Ccf
DSM Incentive (DSMI):	00.025 ¢/Ccf
DSM Balance Adjustment (DBA):	00.099 ¢/Ccf

DSMRC Rate RGS:

02.627 ¢/Ccf

Commercial Customers Served Under Commercial Gas Service Rate CGS, G-6, G-7, Rate TS, Rate FT, and Summer Air Conditioning Rider

PUBLIC SERVICE COMMISSION DSM Cost Recovery Component (DCR): 00.266 ¢/Ccf OF KENTUCKY 00.000 ¢/Ccf DSM Revenues from Lost Sales (DRLS): EFFECTIVE 00.000 ¢/Ccf DSM Incentive (DSMI): 00.001 ¢/Ccf

DSM Balance Adjustment (DBA):

DSMRC Rate CGS:

JUL 0 1 1996

00.267 ¢/Ccf

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

DIRECTOR PRATES & RESEARCH DIV

With Bills Rendered

On and After

July 1, 1996 DATE OF ISSUE

Victor A. Staffier: Louisville, Kentucky ISSUED BY_

Issued pursuant to an Order of the PSC of Ky. in Case No. 93-150 dated 6/24/96.

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	CANCELLING.	/ist i	kev.	_SHEET		
	·				P.S.C.	DF KY. GAS NO
STANDARD RATE SCHEDULE	GSC					
	Gas Supply Cla	use				
Applicable to:						
All gas sold.						
Gas Supply Cost Component (GSC	<u>cc)</u> :					
Gas Supply Cost	•					28.793¢
Gas Cost Actual Adjustment	(GCAA)					5.678
Gas Cost Balance Adjustment						0.199
				DI 151		
7.6.1.7.4.4.4.7.1				PUBLIC	SERVI OF KE	CE COMMISSION NTUCKY
Refund Factors (RF) continue months from the effective de	ate of each or				EFFE	CTIVE
until Company has discharge obligation thereunder:	d its refund					
				MAY	01	1997
			PU	RSUANT	TO 80	7 KAR 5:011,
None Appl	licable		BY:	and	CONVERSE (9(1) I. Neel
				THE PUBL	IC SERV	ICE COMMISSION
Total Gas Supply Cost Compos	nent Per 100 Cu	bic Fe	et (GSCC)		34.670¢

May 1, 1997 Vice President & Controller Lo DATE OF ISSUE L. Fowler Louisville, Kentucky ISSUED BY. TITLE ADDRESS Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Z dated 4/29/97.

	_	71st	Rev.	SHEET	NO	12	
	CANCELLING_					12	
•	ONITOE ELITO						

P.S.C. OF KY. GAS NO. 4

CULTIVED OF	$D \lambda \Psi \Psi$	SCHEDULE	GS

Gas Supply Clause

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Applicable to:
All gas sold.

FEB 0 1 1997

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Gas Supply Cost Component (GSCC):

BY: Orden C. Nest.
FOR THE PUBLIC SERVICE COMMISSION

Gas Supply Cost

35.127¢

Gas Cost Actual Adjustment (GCAA)

3.689

Gas Cost Balance Adjustment (GCBA)

(0.092)

Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:

Refund Factor Effective May 1, 1996, from 90-158-V

(0.561)

Total of Refund Factors Per 100 Cubic Feet

(0.561)

Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)

38.163¢

DATE OF ISSUE February 7, 1997 / DATE EFFECTIVE February 1, 1997

ISSUED BY Victor A. Staffier

Louisville, Kentucky

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-Y dated 1/30/97

Ι

	70th Rev. SHEET	NO12
CAN	CELLING 69th Rev. SHEET	
		P.S.C. OF KY. GAS NO.
TANDARD RATE SCHEDULE G	sc	
Gas Supp	ly Clause	
	PUBLIC SERVICE COMMISS	IOA
pplicable to: All gas sold.	OF KENTUCKY EFFECTIVE	
The gab bota	WW 11117	
	NOV 0 1 1996	
Gas Supply Cost Component (GSCC):	PURSUANT TO 807 KAR 5:011	
	SECTION 9 (1) BY: Orden C. Meel	
Gas Supply Cost	FOR THE PUBLIC SERVICE COMMISSION	
Gas Cost Actual Adjustment (GCAA)		4.583
Gas Cost Balance Adjustment (GCBA)		(0.068)
Refund Factors (RF) continuing for t months from the effective date of ea	ach or	
until Company has discharged its ref obligation thereunder:	fund	
Refund Factor Effective February 1, 1996 from 90-158-U	(0.017)	
replically 1, 1990 from 90 100 0	(00021)	
Refund Factor Effective	(0.561)	
May 1, 1996, from 90-158-V	(0.561)	
Total of Refund Factors Per 100 Cubi	ic Feet	(0.578)
Total -Gas Supply Cost Component Per	100 Cubic Feet (GSCC)	37.085¢
•••		

DATE OF ISSUE October 29, November 1, 1996 Louisville, Kentucky ISSUED BY Victor A. Staffieri President Issued pursuant to an Order of the PSC of Ky. in Case No. 90-158-X dated 10/18/96